Ky. P.S.C. Gas No. 5 Sheet No. 10.63 Canceling and Superseding Sheet No. 10.62 Page 1 of 1

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INDEX TO APPLICABLE SCHEDULES AND COMM	JNITIES SERVED
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	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS				
Service Agreements	20	-	05/24/92	02/26/92
Supplying and Taking of Service	21		05/24/92	02/26/92
Customer's Installation	22	_	05/24/92	02/26/92
		-	05/24/92	02/26/92
Company's Installation	23 24	-		
Metering		-	09/10/93	09/10/93
Billing and Payment	25	-	02/02/01	02/02/01
Deposits	26	-	09/10/93	09/10/93
Application	27	-	05/24/92	02/26/92
Gas Space Heating Regulations	28	-	05/24/92	02/26/92
Availability of Gas Service	29	-	05/24/92	02/26/92
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	28R	08/29/03	08/29/03
Rate GS, General Service	31	28F	08/29/03	08/29/03
Reserved for Future Use	32	-		
Reserved for Future Use	33	-		
Reserved for Future Use	34	-		
Reserved for Future Use	35	_		
Reserved for Future Use	36	_		
Reserved for Future Use	37	_		
Reserved for Future Use	38	-		
		-		
Reserved for Future Use	39	-		
Reserved for Future Use	40	-		
Reserved for Future Use	41	-		
Reserved for Future Use	42	-		
Reserved for Future Use	43	-		
Rate FRAS, Full Requirements Aggregation Service	44	-	03/01/02	01/31/02
Reserved for Future Use	45	-		
Reserved for Future Use	46	-		
Reserved for Future Use	47	-		
Reserved for Future Use	48	-		
Reserved for Future use	49			
TRANSPORTATION TARIFF SCHEDULE				
Rate IT, Interruptible Transportation Service	50	28G	03/01/02	01/31/02
Purchased Service.	50	28J	03/01/02	01/31/02
Summer Minimum Service	50	26L	03/01/02	01/31/02
Unauthorized Delivery	50	26T	03/01/02	01/31/02
Rate FT-L, Firm Transportation Service	51	28M	04/07/02	04/08/02
FT Bills – No GCRT	51	27A	04/07/02	04/08/02
FT Bills – With GCRT		277	04/07/02	04/08/02
	51	ICEL EP CE	RV04/07/02	04/08/02
FT - Interruptible Bills - No GCRT on FT over 1 Year		PULSE	KHADYOXY	
FT - Interruptible Bills - GCRT on FT Under 1 Year	51	28T O	K440702	04/08/02
Reserved for Future Use	52	0000		
	DEC	2003 AU	G 2 9 2003	
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Issued by authority of an Order of the Kentucky Public Service Commission dated August 28. Ales in Case No. 2003-00291.

Issued by Gregory C. Ficke, President Ficke

Issued: August 28, 2003

Effective: August 29, 2003

Ky. P.S.C. Gas No. 5 Sheet No. 10.62 Canceling and Superseding Sheet No. 10.61 Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order
	110.	Din NO.	Date	Ulder
SERVICE REGULATIONS				
Service Agreements	20		05/24/92	02/26/92
Supplying and Taking of Service	21	-	05/24/92	02/26/92
Customer's Installation.	. 22	_	05/24/92	02/26/92
Company's Installation.	23	_	05/24/92	02/26/92
	24	_	09/10/93	09/10/93
Metering.	25	-	02/02/01	02/02/01
Billing and Payment	26	-	09/10/93	09/10/93
Deposits		-		
Application	27	-	05/24/92	02/26/92
Gas Space Heating Regulations	28	-	05/24/92	02/26/92
Availability of Gas Service	29	-	05/24/92	02/26/92
FIRM SERVICE TARIFF SCHEDULES	00	000	05/04/00	05/04/00
Rate RS, Residential Service	30	28R	05/31/03	05/31/03
Rate GS, General Service	31	28F	05/31/03	05/31/03
Reserved for Future Use	32	-		
Reserved for Future Use	33	-		
Reserved for Future Use	34	-		
Reserved for Future Use	35	-		
Reserved for Future Use	36	-		
Reserved for Future Use	37	-		
Reserved for Future Use	38	-		
Reserved for Future Use	39	-		
Reserved for Future Use	40	-		
Reserved for Future Use	41	-		
Reserved for Future Use	42	-		
Reserved for Future Use	43			
Rate FRAS, Full Requirements Aggregation Service	44 CA	NCELLED	03/01/02	01/31/02
Reserved for Future Use	45	-		
Reserved for Future Use	46	_		
Reserved for Future Use	4/UG	-2003		
Reserved for Future Use	48	-2000		
Reserved for Future use	49	-		
			-	
TRANSPORTATION TARIFF SCHEDULE				
Rate IT, Interruptible Transportation Service.	50	28G	03/01/02	01/31/02
Purchased Service	50	28J	03/01/02	01/31/02
Summer Minimum Service	50	26L	03/01/02	01/31/02
Unauthorized Delivery	50	26T	03/01/02	01/31/02
Rate FT-L, Firm Transportation Service	51	28M	04/07/02	04/08/02
FT Bills – No GCRT	51	27A	04/07/02	04/08/02
FT Bills – With GCRT	51	27T	04/07/02	04/08/02
FT - Interruptible Bills – No GCRT on FT over 1 Year	51	28P	04/07/02	04/08/02
FT - Interruptible Bills – GCRT on FT Under 1 Year	51			
	52	PJELIC SEI	04/07/02/M	001000/02
Reserved for Future Use	52		KENTUCKY	
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Effective: May 31, 2003

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PJRSUANT TO 807 KAR 5:011 SECTION 9 (1) Issued by authority of an Order of the Kentucky Public Service Commission dated May 28, 2003 in Case No. 2003-00148.

Issued: May 28, 2003

Issued by Gregory C. Ficke, President

Ky. P.S.C. Gas No. 5 Sheet No. 10.61 Canceling and Superseding Sheet No. 10.60 Page 1 of 1

(C)

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

	Sheet <u>No.</u>	Bill No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS Service Agreements. Supplying and Taking of Service. Customer's Installation. Company's Installation. Company's Installation. Metering. Billing and Payment. Deposits. Application. Gas Space Heating Regulations. Availability of Gas Service.	20 21 22 23 24 25 26 27 28 29	- - - - - - - - - -	05/24/92 05/24/92 05/24/92 05/24/92 09/10/93 02/02/01 09/10/93 05/24/92 05/24/92 05/24/92	02/26/92 02/26/92 02/26/92 09/10/93 02/02/01 09/10/93 02/26/92 02/26/92 02/26/92
Rate RS, Residential Service Rate GS, General Service Reserved for Future Use Reserved for Future Use	30 31 32 33	28R 28F -	04/01/03 04/01/03	04/01/03 04/01/03
Reserved for Future Use Reserved for Future Use	34 35 36 37 38 39 40 41 42		MAY	2003
Reserved for Future Use Rate FRAS, Full Requirements Aggregation Service Reserved for Future Use Reserved for Future Use Reserved for Future Use Reserved for Future Use Reserved for Future Use	43 44 45 46 47 48 49	-	03/01/02	01/31/02
TRANSPORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service. Purchased Service. Summer Minimum Service. Unauthorized Delivery. Rate FT-L, Firm Transportation Service. FT Bills – No GCRT. FT Bills – With GCRT. FT - Interruptible Bills – No GCRT on FT over 1 Year. FT - Interruptible Bills – GCRT on FT Under 1 Year. Reserved for Future Use.	50 50 50 51 51 51 51 51 51 52	28G 28J 26L 26T 28M 27A 27T 28P 28T 28P	03/01/02 03/01/02 03/01/02 04/07/02 04/07/02 04/07/02 04/07/02 04/07/02 04/07/02 04/07/02 04/07/02 04/07/02 04/07/02 04/07/02 04/07/02 04/07/02	01/31/02 01/31/02 01/31/02 01/31/02 04/08/02 04/08/02 04/08/02 04/08/02

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PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2003 in Case No. 2003-EXECUTIVE DIRECTOR BY. 00093.

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Issued by Gregory C. Ficke, President

Effective: April 1, 2003 ? Fin k

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Ky. P.S.C. Gas No. 5 Sheet No. 10.60 Canceling and Superseding Sheet No. 10.59 Page 1 of 1

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INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS				
Service Agreements	20	_	05/24/92	02/26/92
Supplying and Taking of Service	21	-	05/24/92	02/26/92
Customer's Installation	22	-	05/24/92	02/26/92
Company's Installation	22	-	05/24/92	02/26/92
	23	-	09/10/93	
Metering.	24	-	02/02/01	09/10/93
Billing and Payment		-		02/02/01
Deposits.	26	-	09/10/93	09/10/93
Application.	27	-	05/24/92	02/26/92
Gas Space Heating Regulations	28	-	05/24/92	02/26/92
Availability of Gas Service	29	-	05/24/92	02/26/92
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service.	30	28R	03/01/03	03/01/03
Rate GS, General Service	31	28F	03/01/03	03/01/03
Reserved for Future Use	32	201	03/01/03	03/01/03
Reserved for Future Use	33	-		
Reserved for Future Use	33	-		
	35	-		
Reserved for Future Use				
Reserved for Future Use	36	-		
Reserved for Future Use	37	-		
Reserved for Future Use	38	-		
Reserved for Future Use	39	-		
Reserved for Future Use	40	-		
Reserved for Future Use	41	-		
Reserved for Future Use	42	-		
Reserved for Future Use	43	-	03/01/02 E	I ED.
Rate FRAS, Full Requirements Aggregation Service	44	-	03/01/02	01/31/02
Reserved for Future Use	45	-		
Reserved for Future Use	46	F		
Reserved for Future Use	47	F	APR	2003
Reserved for Future Use	48	t	AL	
Reserved for Future use	49	-		
TRANSPORTATION TARIFF SCHEDULE	50	000	00/04/00	04/04/00
Rate IT, Interruptible Transportation Service	50	28G	03/01/02	01/31/02
Purchased Service	50	28J	03/01/02	01/31/02
Summer Minimum Service	50	26L	03/01/02	01/31/02
Unauthorized Delivery	50	26T	03/01/02	01/31/02
Rate FT-L, Firm Transportation Service	51	28M	04/07/02	04/08/02
FT Bills – No GCRT	51	27A	04/07/02	04/08/02
FT Bills – With GCRT	51	27TIC S	SER 4 07/02 MI	1.04/08/02
FT - Interruptible Bills – No GCRT on FT over 1 Year	51	200	OFKENNINZA	04/00/02
FT - Interruptible Bills – GCRT on FT Under 1 Year	51	28T	E94807702E	04/08/02
Reserved for Future Use	52			
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Effective: March , 2003

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Issued by authority of an Order of the Kentucky Public Service Commission dated February 28, 2003 In-Sase No. 2003-00028.

Issued: February 28, 2003

Issued by Gregory C. Ficke, President

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Ky. P.S.C. Gas No. 5 Sheet No. 10.59 Canceling and Superseding Sheet No. 10.58 Page 1 of 1

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INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Bill No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS				
Service Agreements	20	-	05/24/92	02/26/92
Supplying and Taking of Service	21		05/24/92	02/26/92
Customer's Installation	22	-	05/24/92	02/26/92
Company's Installation	23	_	05/24/92	02/26/92
	24	e —	09/10/93	09/10/93
Metering	25	-	02/02/01	02/02/01
Billing and Payment	26	-	09/10/93	09/10/93
Deposits	20	-	05/24/92	02/26/92
Application		-		
Gas Space Heating Regulations	28 29	-	05/24/92 05/24/92	02/26/92 02/26/92
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	28D	11/28/02	11/28/02
Rate GS, General Service	31	28F	1128/02	11/28/02
Reserved for Future Use	32	201	1120/02	11/20/02
Reserved for Future Use	33	-		
	33	-		
Reserved for Future Use		-		
Reserved for Future Use	35	-		
Reserved for Future Use	36	-		
Reserved for Future Use	37	-		
Reserved for Future Use	38	-		
Reserved for Future Use	39	-		
Reserved for Future Use	40	-		
Reserved for Future Use	41	-		
Reserved for Future Use	42	-		
Reserved for Future Use	43	-		
Rate FRAS, Full Requirements Aggregation Service	44	-	03/01/02	01/31/02
Reserved for Future Use	45	-		
Reserved for Future Use	46	-		
Reserved for Future Use	47	-		
Reserved for Future Use	48	-		
Reserved for Future use	49	-		
TRANSPORTATION TARIFF SCHEDULE				
Rate IT, Interruptible Transportation Service	50	28G	03/01/02	01/31/02
Purchased Service	50	28J	03/01/02	01/31/02
Summer Minimum Service	50	26L	03/01/02	01/31/02
Unauthonized Delivery	50	26T	03/01/02	01/31/02
Rate FT-L, Firm Transportation Service	51	28M	04/07/02	04/08/02
FT Bills - No GCRT	51	27A	04/07/02	04/08/()2
FT Bills - With GCRT.	5 1	27T	04/07/02	04/08/02
FT Bills – With GCRT FT - Interruptible Bills – No GCRT on FT over 1 YearCANCELLE	51	28P	04/07/02	04/08/()2
FT - Interruptible Bills - GCRT on FT Under 1 Year	51	28T	ERVICE COMM	
Reserved for Future Use	52	PUBLICS	FKENTUCKY	1331014
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Ky. P.S.C. Gas No. 5 Sheet No. 11.48 Canceling and Superseding Sheet No. 11.47 Page 1 of 1

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED (Contd.)

Reserved for Future Use	53 54 55 56 57 58	1	03/01/02	
Rate SSIT, Spark Spread Interruptible Transportation Rate Reserved for Future Use. Rate AS, Pooling Service for Interruptible Transportation Reserved for Future Use. Rate GTS, Gas Trading Service Rate IMBS, Interruptible Monthly Balancing Service Imbalance Trades. Imbalance Trades. Cash Out – Sell to Pool. Cash Out – Sell to Pool. Pipeline Penalty. Rate DGS, Distributed Generation Service. Rider X, Main Extension Policy. Rider DSM, Demand Side Management Cost Recovery Program Rider DSM, Demand Side Management Rate. Rider AMRP, Accelerated Main Replacement Program Rider Reserved for Future Use. Reserved for Future Use. Reserved for Future Use.	54 55 56 57 58		03/01/02	
Reserved for Future Use	54 55 56 57 58		03/01/02	01/21/02
Rate AS, Pooling Service for Interruptible Transportation	55 56 57 58	-		01/31/02
Reserved for Future Use. Rate GTS, Gas Trading Service. Rate IMBS, Interruptible Monthly Balancing Service. Imbalance Trades. Cash Out – Sell to Pool. Cash Out – Sell to Pool. Cash Out – Buy from Pool. Pipeline Penalty. Rate DGS, Distributed Generation Service. Ribers Rider X, Main Extension Policy. Rider DSM, Demand Side Management Cost Recovery Program Rider DSM, Demand Side Management Rate. Rider AMRP, Accelerated Main Replacement Program Rider. Rider AMRP, Accelerated Main Replacement Program Rider. Reserved for Future Use. Reserved for Future Use. Reserved for Future Use.	56 57 58	-	00/04/00	04/04/00
Rate GTS, Gas Trading Service	57 58	-	03/01/02	01/31/02
Rate IMBS, Interruptible Monthly Balancing Service	58			
Imbalance Trades			03/01/02	01/31/02
Cash Out – Sell to Pool. Sell to Pool. Cash Out – Buy from Pool. Pipeline Penalty. Rate DGS, Distributed Generation Service. Sell to Pool. Rider X, Main Extension Policy. Sell to Pool. Rider DSM, Demand Side Management Cost Recovery Program Sell to Pool. Rider DSM, Demand Side Management Rate. Sell to Pool. Rider DSMR, Demand Side Management Rate. Sell to Pool. Rider AMRP, Accelerated Main Replacement Program Rider. Sell to Future Use. Reserved for Future Use. Sell to Future Use. Gas Cost Adjustment Clause. Sell to Future Use. Reserved for Future Use. Sell to Futu		26X	03/01/02	01/31/02
Cash Out – Buy from Pool	58	26Y	03/01/02	01/31/02
Pipeline Penalty	58	26Q	03/01/02	01/31/02
Rate DGS, Distributed Generation Service	58	26R	03/01/02	01/31/02
Rate DGS, Distributed Generation Service	58	26M	03/01/02	01/31/02
Rider X, Main Extension Policy	59	-	03/01/02	01/31/02
Rider DSM, Demand Side Management Cost Recovery Program 6 Rider DSMR, Demand Side Management Rate				
Rider DSM, Demand Side Management Cost Recovery Program 6 Rider DSMR, Demand Side Management Rate	60	-	03/01/02	01/31/02
Rider DSMR, Demand Side Management Rate	61	-	05/01/96	12/01/95
Rider AMRP, Accelerated Main Replacement Program Rider 6 Reserved for Future Use	62	-	01/02/03	01/01/03
Reserved for Future Use. 6 GAS COST RECOVERY RIDERS 6 Gas Cost Adjustment Clause. 7 Reserved for Future Use. 7 Reserved for Future Use. 7 Reserved for Future Use. 7	63	-	12/23/02	11/21/02
Reserved for Future Use. 6 Gas Cost RECOVERY RIDERS 6 Gas Cost Adjustment Clause. 7 Reserved for Future Use. 7 Reserved for Future Use. 7 Reserved for Future Use. 7	64		12/20/02	11/21/02
Reserved for Future Use. 6 GAS COST RECOVERY RIDERS 6 Gas Cost Adjustment Clause. 7 Reserved for Future Use. 7	65			
Reserved for Future Use. 6 Reserved for Future Use. 6 Reserved for Future Use. 6 GAS COST RECOVERY RIDERS 6 Gas Cost Adjustment Clause. 7 Reserved for Future Use. 7				
Reserved for Future Use. 6 Reserved for Future Use. 6 GAS COST RECOVERY RIDERS 6 Gas Cost Adjustment Clause. 7 Reserved for Future Use. 7	66			
Reserved for Future Use 6 GAS COST RECOVERY RIDERS 6 Gas Cost Adjustment Clause 7 Reserved for Future Use 7	67			
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause Reserved for Future Use	68			
Gas Cost Adjustment Clause Reserved for Future Use Reserved for Future Use	69			
Reserved for Future Use				
Reserved for Future Use	70	-	07/16/01	07/16/01
Reserved for Future Use	71	-		
Reserved for Future Use	72			
	73			
Reserved for Future Use	74			
	75			
	76			
	77	_	08/29/03	08/29/03
	78		00/20/00	00/20/00
	79			
MISCELLANEOUS			44	
	30	CANCEL	LE 08/31/93	08/31/93
Charge for Reconnection of Service	31	UANOLL	10/02/90	10/02/90
	32		10/02/90	10/02/90
		- PUB	LIC19/92/90E C	CHARLOS AND A
	33	DEC.	2003EFFECTI	Ch10/02/90
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	36		AUG 2 9	2003
Reserved for Future Use	37	-	AUGRO	2000
Reserved for Future Use	38	-		
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Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2003 R Case No. 2003-00291.

Issued: August 28, 2003

Issued by Gregory C. Ficke, President

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Effective: August 29, 2003 C Ficke

53 54 55 56 57 58 58 58 58 58 58 58	- - 26X 26Y 26Q 26R	03/01/02 03/01/02 03/01/02 03/01/02 03/01/02	01/31/02 01/31/02 01/31/02 01/31/02	
54 55 56 57 58 58 58 58 58 58	- - 26X 26Y 26Q	03/01/02 03/01/02 03/01/02 03/01/02	01/31/02 01/31/02	
55 56 57 58 58 58 58 58 58	26Y 26Q	03/01/02 03/01/02 03/01/02	01/31/02	
56 57 58 58 58 58 58 58	26Y 26Q	03/01/02 03/01/02 03/01/02	01/31/02	
57 58 58 58 58 58 58	26Y 26Q	03/01/02 03/01/02		
58 58 58 58 58 58	26Y 26Q	03/01/02 03/01/02		
58 58 58 58	26Y 26Q	03/01/02	01/31/02	
58 58 58	26Q			
58 58			01/31/02	
58	26R	03/01/02	01/31/02	
		03/01/02	01/31/02	
59	26M	03/01/02	01/31/02	
	-	03/01/02	01/31/02	
60	-	03/01/02	01/31/02	
61	-	05/01/96	12/01/95	
62	-	01/02/03	01/01/03	
63	-	12/23/02	11/21/02	
64				
65				
66				
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70	-	07/16/01	07/16/01	
71	-			
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	-	05/31/03	05/31/03	(
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INCE80 ED	-			
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82				
83 200	3	10/02/90	10/02/90	
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	-	OFKENIUU	NT I	
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87	-			
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	61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 NCE80 ED 81 82 83 200 84 85 86 87 88 89	61 - 62 - 63 - 64 65 66 67 68 69 70 - 71 - 72 73 74 75 76 77 - 78 79 NCE80ED - 81 82 83 2003 84 2003 84 2003 84 2003 84 2003 84 2003 84 2003 84 2003 84 2003 84 2003 85 86 - 87 - 88 - 89 - PURS PURS	61 - 05/01/96 62 - 01/02/03 63 - 12/23/02 64 65 66 67 68 69 70 - 07/16/01 71 - 72 73 74 75 76 77 - 05/31/03 78 79 NCE80 ED - 08/31/93 10/02/90 82 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 10/02/90 85 87 - 88 87 - 9 MAY 3 1 20 PURSUANT TO 807 I SECTION 9 0 PURSUANT TO 807 I SECTION 9 PURSUANT TO 807 I PURSUANT TO 807 I PUR	61 - 05/01/96 12/01/95 62 - 01/02/03 01/01/03 63 - 12/23/02 11/21/02 64 65 66 67 68 69 70 - 07/16/01 07/16/01 71 - 72 73 74 75 76 77 - 05/31/03 05/31/03 78 79 NCE80ED - 08/31/93 08/31/93 10/02/90 10/02



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	Sheet No.	<u>Bill No.</u>	Billing Effective Date	Effective Date per Order
RANSPORTATION TARIFF SCHEDULES (Contd.)				
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	-	03/01/02	01/31/02
Reserved for Future Use	54	-		• • • =
Rate AS, Pooling Service for Interruptible Transportation	55	_	03/01/02	01/31/02
Reserved for Future Use	56	_	00/01/02	01/01/02
Rate GTS, Gas Trading Service.	57	_	03/01/02	01/31/02
Rate IMBS, Interruptible Monthly Balancing Service	58	26X	03/01/02	01/31/02
Imbalance Trades	58	26Y	03/01/02	01/31/02
Cash Out – Sell to Pool	58	26Q	03/01/02	01/31/02
	58	26Q 26R	03/01/02	01/31/02
Cash Out – Buy from Pool				
Pipeline Penalty Rate DGS, Distributed Generation Service	58 59	26M	03/01/02 03/01/02	01/31/02 01/31/02
	59		03/01/02	01/31/02
RIDERS	60		02/04/02	01/21/02
Rider X, Main Extension Policy	60 61	-	03/01/02	01/31/02
Rider DSM, Demand Side Management Cost Recovery Program	61	-	05/01/96	12/01/95
Rider DSMR, Demand Side Management Rate	62	-	01/02/03	01/01/03
Rider AMRP, Accelerated Main Replacement Program Rider	63	-	12/23/02	11/21/02
Reserved for Future Use	64			
Reserved for Future Use	65			
Reserved for Future Use	66			
Reserved for Future Use	67			
Reserved for Future Use	68			
Reserved for Future Use	69			
SAS COST RECOVERY RIDERS				
Sas Cost Adjustment Clause	70	-	07/16/01	07/16/01
Reserved for Future Use	71	-		•
Reserved for Future Use	72			
Reserved for Future Use	73	CANC	ELLED	
Reserved for Future Use	74			
Reserved for Future Use	75			
Reserved for Future Use	76	MAY	0000	
Rider GCAT, Gas Cost Adjustment Transition Rider	77	MAY	04/01/03	04/01/03
Reserved for Future Use	78			
Reserved for Future Use	79			
MISCELLANEOUS				
ad Check Charge	80	<u>_</u>	08/31/93	08/31/93
Charge for Reconnection of Service	81	-	10/02/90	10/02/90
ocal Franchise Fee	82	-	10/02/90	10/02/90
Curtailment Plan	83		BLI202/90E	
Reserved for Future Use		PU	BLICSERARCE	COMMANDAR
	84 85	-	OF KENT	
Reserved for Future Use		-	EFT LUT	
Reserved for Future Use	86	-		(3(3)-3)
Reserved for Future Use	87	-	APR 01	2003
Reserved for Future Use	88	-		
Reserved for Future Use	89	PL	IRSUANT TO 8 SECTION	
ssued by authority of an Order of the Kentucky Public Service Con 00093.	nmission da	ated Matth	1. 1.5	DAR
ssued: March 28, 2003		Ef	fective: April	1, 2003
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Issued by Gregory C. Ficke	, President	unor	. ()	Fick
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	Sheet No.	Bill No.	Billing Effective Date	Effective Date pe Order
RANSPORTATION TARIFF SCHEDULES (Contd.)				
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	-	03/01/02	01/31/02
Reserved for Future Use	54	-		
Rate AS, Pooling Service for Interruptible Transportation	55	-	03/01/02	01/31/02
Reserved for Future Use	56	-		
Rate GTS, Gas Trading Service	57	_	03/01/02	01/31/02
Rate IMBS, Interruptible Monthly Balancing Service	58	26X	03/01/02	01/31/02
Imbalance Trades	58	26Y	03/01/02	01/31/02
Cash Out – Sell to Pool.	58	26Q	03/01/02	01/31/02
		26Q	03/01/02	01/31/02
Cash Out – Buy from Pool	58			
Pipeline Penalty	58	26M	03/01/02	01/31/02
ate DGS, Distributed Generation Service	59	-	03/01/02	01/31/02
IDERS				
ider X, Main Extension Policy	60	-	03/01/02	01/31/0
ider DSM, Demand Side Management Cost Recovery Program	61	-	05/01/96	12/01/9
ider DSMR, Demand Side Management Rate	62	-	01/02/03	01/01/0
ider AMRP, Accelerated Main Replacement Program Rider	63	-	12/23/02	11/21/0
eserved for Future Use	64			
Reserved for Future Use	65			
eserved for Future Use	66			
eserved for Future Use	67			
eserved for Future Use	68			
eserved for Future Use	69			
CAS COST RECOVE RY RIDERS Bas Cost Adjustment Clause Reserved for Future Use Reserved for Future Use	70 71 72	-	07/16/01	07/16/0
eserved for Future Use	73		and of second many data and second at 112 Many data of 2414 and	
eserved for Future Use	74		CANCEL	LED
Reserved for Future Use	75		UNITOLL	
Reserved for Future Use	76			
Rider GCAT, Gas Cost Adjustment Transition Rider	77		03/01/03	03/01/0
Reserved for Future Use	78	-	APR	2003
Reserved for Future Use	79		ALIN	
IISCELLANEOUS				
ad Check Charge	80		08/31/93	08/31/9
harge for Reconnection of Service	81		10/02/00	10/02/9
ocal Franchise Fee	82	-	10/02/90	10/02/9
Curtailment Plan	83	Par 1822 10	SE10 /02/900	MINGHON
Reserved for Future Use	84	PUBLIC	OFKENTUC	NT
Reserved for Future Use	85	_	EFFECTIVE	•
	86	-		
Reserved for Future Use		-	20	02
Reserved for Future Use	87	-	MAR 01 20	103
Reserved for Future Use	88	-		
Reserved for Future Use	89	PURS	SECTION 9	(AR 5:011
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ssued by authority of an Order of the Kentucky Public Service Corr	nmission da	atedFielon	28,200 DR	CTOR .

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Issued: February 28, 2003

Issued by Gregory C. Ficke, President

Effective: March 1, 2003 y C Ficke

	Sheet No.	Bill No	Billing Effective Date	Effective Date per Order	
TRANSPORTATION TARIFF SCHEDULES (Contd.)					
Rate SSIT, Spark Spread Interruptible Transportation Rate	53		03/01/02	01/31/02	
Reserved for Future Use	54	-	00/01/02	01101102	
Rate AS, Pooling Service for Interruptible Transportation	55	-	03/01/02	01/31/02	
Reserved for Future Use	56		00/01/02	01101102	
Rate GTS, Gas Trading Service	57	-	03/01/02	01/31/02	
Rate IMBS, Interruptible Monthly Balancing Service	58	26X	03/01/02	01/31/02	
Imbalance Trades	58	26Y	03/01/02	01/31/02	
Cash Out – Sell to Pool	58	26Q	03/01/02	01/31/02	
Cash Out – Buy from Pool	58	26R	03/01/02	01/31/02	
Pipeline Penalty	58	26M	03/01/02	01/31/02	
Rate DGS, Distributed Generation Service	59		03/01/02	01/31/02	
RIDERS					
Rider X, Main Extension Policy	60	-	03/01/02	01/31/02	
Rider DSM, Demand Side Management Cost Recovery Program	61	-	05/01/96	12/01/95	
Rider DSMR, Demand Side Management Rate	62	_	01/02/02	12/28/01	
Rider AMRP, Accelerated Main Replacement Program Rider	63	-	12/23/02	11/21/02	
Reserved for Future Use.	64				
Reserved for Future Use	65				
Reserved for Future Use	66				
Reserved for Future Use	67				
Reserved for Future Use	68				
Reserved for Future Use	69				
GAS COST RECOVERY RIDERS					
Gas Cost Adjustment Clause	70	-	07/16/01	07/16/01	
Reserved for Future Use	71	-			
Reserved for Future Use	72				
Reserved for Future Use	73				
Reserved for Future Use	74				
Reserved for Future Use	75				
Reserved for Future Use	76				
Rider GCAT, Gas Cost Adjustment Transition Rider	77	-	11/28/02	11/28/02	
Reserved for Future Use	78				
Reserved for Future Use	79				
MISCELLANEOUS	20		00/04/00	00/04/00	
Bad Check Charge	80	-	08/31/93	08/31/93	
Charge for Reconnection of Service	81		10/02/90	10/02/90	
Local Franchise Fee	82	- 1	PUBLIC SERVICE	COMMISSION	1
Curtailment Plan	83	-	OF KENTL	JCK4/02/90	
Reserved for Future Use	84	-	EFFECT	IVE	
Reserved for Future Use	85 86	-			
Reserved for Future Use		· -	NOV 2 8	2002	
Reserved for Future Use	87 88				
Reserved for Future Use	89	-	PURSUANT TO 8	07 KAR 5:011	
Reserved for Future Use	09	-	SECTION		
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Issued by authority of an Order of the Kentucky Public Service Con	mmission da	ated Nove	mperzy, 2002/En	Wase Nox	

Issued by authority of an Order of the Kentucky Public Service Commission dated November 222, 2002/EnDOase Not 2002-00392.

Issued: November 22, 2002

Effective: November 28, 2002

Issued by Gregory C. Ficke, President ezony C. Ficke



Ky. P.S.C. Gas No. 5 Sheet No. 30.64 Canceling and Superseding Sheet No. 30.63 Page 1 of 1

\$8.30

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate
Plus a commodity Charge for all CCF at	23.34¢	plus	66.26¢	Equals	89.60¢

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office Within Wertyrere (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereton are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by taw.

EXECUTIVE DIRECTOR

AUG 2 9 2003

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 28, 2003 in Case No. 2003-00291.

Issued: August 28, 2003

Effective: August 29, 2003 Issued by Gregory





Ky. P.S.C. Gas No. 5 Sheet No. 30.63 Canceling and Superseding Sheet No. 30.62 Page 1 of 1

\$8.30

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a commodity Charge for all CCF at	23.34¢	plus	75.31¢	Equals	98.65¢	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within the terms (21) days from the date the bill is mailed by the Company's office within the terms (21) days from the date the bill is mailed by the Company. When not so paid, the Gross M 标识 # Which is the Net Monthly Bill plus 5%, is due and payable.

MAY 3 1 2003

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying RUDERED SUBJECT for the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as blowided by Brunn

EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 28, 2003 in Case No. 2003-00148.

Issued: May 28, 2003

Effective. May 31, 2003 Issued by Gregory C. Ficke, President



Ky. P.S.C. Gas No. 5 Sheet No. 30.62 Canceling and Superseding Sheet No. 30.61 Page 1 of 1

\$8.30

(II)

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a commodity Charge for all CCF at	23.34¢	plus	66.43¢	Equals	89.77¢	

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate CANCELLED

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

PUBLIC SERVICE COMMISSION OF KENTUCKY

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by faw.

Issued by authority of an Order of the Kentucky Public Service Commission, dated March 21, 2003 in Case No. 2003-00093.

Issued: March 28, 2003



Ky. P.S.C. Gas No. 5 Sheet No. 30.61 Canceling and Superseding Sheet No. 30.60 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$8.30 Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a commodity Charge for all CCF at	23.34¢	plus	62.02¢	Equals	85.36¢	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable. EFFECTIVE

SERVICE REGULATIONS

MAR 0 1 The supplying of, and billing for, service and all conditions applying inereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law:

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 28, 2003 In Case No. 2003-00028.

Issued: February 28, 2003

Effective: March 1, 2003 Issued by Gregory C. Ficke, President

Ky. P.S.C. Gas No. 5 Sheet No. 30.60 Canceling and Superseding Sheet No. 30.59 Page 1 of 1

\$8.30

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BY Chango U. Oru

Effective: November 28, 2002

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate
Plus a commodity Charge for all CCF at	23.34¢	plus	45.95¢	Equals	69.29¢

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Worker Fick Which is the Net Monthly Bill plus 5%, is due and payable.

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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Companyles Service Regulations1 currently in effect, as filed with the Kentucky Public Service Commission, as provided by the (1)

Issued by authority of Orders of the Kentucky Public Service Commission, dated Excernment 223;52002Rin Case No. 2002-00392.

Issued by Gregory C. Ficke, President

Issued: November 22, 2002

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2003



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Ky.P.S.C. Gas No. 5 Sheet No. 31.66 Canceling and Superseding Sheet No. 31.65 Page 1 of 2

\$15.35

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	20.49¢	plus	66.26¢	Equals	86.75¢	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:

Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month,

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks. minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty chie (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable. AUG 2 9 2003

> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Effective:

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2003 in Case EXECUTIVE DIRECTOR No. 2003-00291.

Issued: August 28, 2003

Ky.P.S.C. Gas No. 5 Sheet No. 31.65 Canceling and Superseding Sheet No. 31.64 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$15.35 Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	20.49¢	plus	75.31¢	Equals	95.80¢	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:

Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be rece	eived in the Company's	office within twenty-o	ne (21) days
from the date the bill is mailed by the Compar Net Monthly Bill plus 5%, is due and payable.	ny. When not so paid,	the Gross Monthly Bill,	which is the
Net Monthly Bill plus 5%, is due and payable.		OFKENTUCK	

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MAY 3 1 2003

EXECUTIVE DIRECTOR Effective: May 31, 2003

Ficke

Issued by authority of an Order of the Kentucky Public Service Commission dated May 28, 2003 in Case No. 2003-00148.

Issued: May 28, 2003

Ky.P.S.C. Gas No. 5 Sheet No. 31.64 Canceling and Superseding Sheet No. 31.63 Page 1 of 2

\$15.35

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	20.49¢	plus	66.43¢	Equals	86.92¢	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

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Payment of the Net Monthly Bill must be received in the Company's office we from the date the bill is mailed by the Company. When not so paid, the Gross	s Monthly Bill, which is the
Net Monthly Bill plus 5%, is due and payable.	EPPEC IIVE

MAY

APR 0 1 2003

PURSUANT TO 807 KAR 5:011

Ficke

Effective: April 1, 2003

Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2003 in Case No. 2003-00093.

Issued: March 28, 2003

\$15.35

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	20.49¢	plus	62.02¢	Equals	82.51¢	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable. MAR



Issued by authority of an Order of the Kentucky Public Service Commission dated February 28, 2003 in Case EXECUTIVE DIRECTOR. No. 2003-00028.

Issued: February 28, 2003

Issued by Gregory C. Ficke, President

Effective: March 1, 2003

CANCELLED

PURSUANT TO 807 KA SECTION 9 (1)

Ky.P.S.C. Gas No. 5 Sheet No. 31.62 Canceling and Superseding Sheet No. 31.61 Page 1 of 2

\$15.35

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RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: Plus the applicable charge per month as set forth on Sheet No. 63, Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	20.49¢	plus	45.95¢	Equals	66.44¢	(

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

	CANCELLED	DUBLIC SERVICE COMMISSION
Payment of the Net Monthly Bill must be re from the date the bill is mailed by the Comp Net Monthly Bill plus 5%, is due and payable	any. When not so paid, the	ce withor twenty cone (21) days Gross Monthly Bill, which is the
Net Monthly Bill plus 5%, is due and payarie		NOV 2 8 2002
Issued by authority of an Order of the Kentucky F	ublic Commission de	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Case No. 2002-00392.	BY	EXECUTIVE DIRECTOR
		Factive: Nevember 28, 2002

Issued: November 22, 2002

Effective: November 28, 2002

Issued by Gregory C. Ficke, President

Ky.P.S.C. Gas No. 5 Sheet No. 31.66 Canceling and Superseding Sheet No. 31.65 Page 2 of 2

PUBLIC SERVICE COMMISSION

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CANCELLED

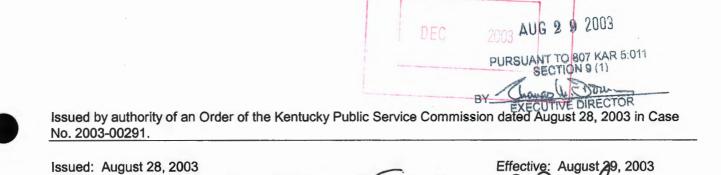
TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.





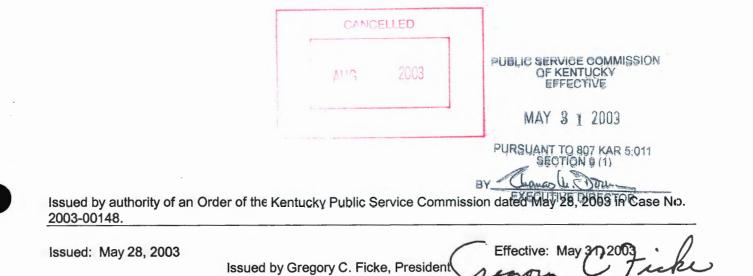
TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Ky.P.S.C. Gas No. 5



	Sheet No. 31.64
The Union Light, Heat and Power Company	Canceling and Superseding
107 Brent Spence Square	Sheet No. 31.63
Covington, Kentucky 41011	Page 2 of 2

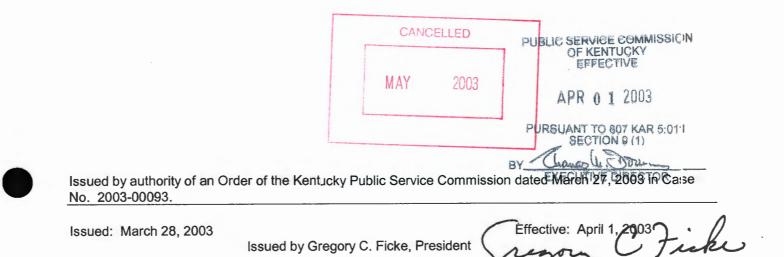
TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Ky.P.S.C. Gas No. 5



The Union Light, Heat and Power CompanyCanceling and Superseding107 Brent Spence SquareSheet No. 31.62Covington, Kentucky 41011Page 2 of 2	107 Brent S	pence Square		
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TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.



Ky.P.S.C. Gas No. 5

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

hanas le Dorn. BY EXECUTIVE DIRECTOR

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Effective: March 2003

Issued by authority of an Order of the Kentucky Public Service Commission dated February 28, 2003 in Case No. 2003-00028.

Issued: February 28, 2003

The Union Light, Heat and Power Company
107 Brent Spence Square
Covington, Kentucky 41011

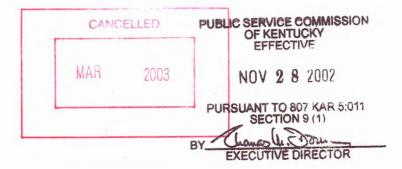
Ky.P.S.C. Gas No. 5 Sheet No. 31.62 Canceling and Superseding Sheet No. 31.61 Page 2 of 2

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.



Issued by authority of an Order of the Kentucky Public Service Commission dated November 22, 2002 in Case No. 2002-00392.

Issued: November 22, 2002

Effective: November 28, 2002

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Ky.P.S.C. Gas No. 5 Sheet No. 62.5 Cancels and Supersedes Sheet No. 62.4 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the January 2002 revenue month is (2.62372) cents per hundred cubic feet.

The DSMR to be applied to non-residential service customer bills beginning with the January 2002 revenue month is 0.00 cents per hundred cubic feet.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 02 2002

PURSUANT TO 807 KAR (5:011. SECTION 9 (1) BY: Stechand Bus

Issued by authority of an Order by the Kentucky Public Service Commission, dated December 28, 2001 in Case No. 2001-309.

Issued: January 2, 2002

ory C. Ficke, President

Effective: January 2, 2002

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Ky.P.S.C. Gas No. 5 Sheet No. 63.2 Canceling and Superseding Sheet No. 63.1 Page 1 of 1

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

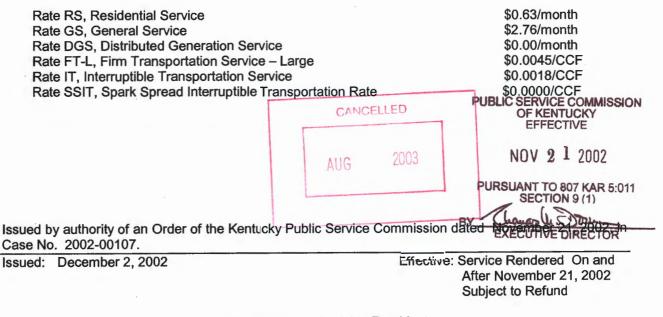
Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate GS and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program. Customers receiving service under Rate FT-L, Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge, for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning October 2002 is:



Issued by Gregory C. Ficke, President

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Ky.P.S.C. Gas No. 5 Sheet No. 70.2 Canceling and Superseding Sheet No. 70.1 Page 1 of 2

GAS COST ADJUSTMENT CLAUSE

APPLICABILITY

The charge to each customer for the cost of gas shall be the appropriate Gas Cost Adjustment Rate applied to the customer's monthly consumption. This charge is applicable to all Company sales that are under the jurisdiction of the Kentucky Public Service Commission (Commission).

DETERMINATION OF GCA

The Company, unless otherwise ordered by the Commission, shall file a quarterly report with the Commission which shall contain an updated gas cost adjustment rate (GCA) and shall be filed at least thirty (30) days prior to the beginning of the billing period.

The GCA is comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which represents the average cost of gas supplies including propane.
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period, less 1/2 of 1 percent to cover the cost of refunding.
- (3) The actual adjustment (AA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any previous over or under collections of gas cost experienced by the Company through the operation of this gas cost recovery procedure.
- (4) The balance adjustment (BA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any over or under collections which have occurred as a result of prior adjustments.

HEDGING PLAN

On or before April 1 of each year, the Company shall file an annual plan to use hedging instruments to mitigate price volatility for base load for the winter months, November through March. Such instruments shall be limited to fixed price contracts with cost averaging, fixed price contracts without cost averaging, price caps and collars. The plan shall describe the volumes of gas to be hedged, the types of instruments to be utilized, the lock-in price for the gas supplies, and the struct of KENTUCK AND Price tolerance range at which the instruments will be acquired.

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	JUL	2003	UANT TO 807 K.AR 5:011, SECTION 9 (1)
Issued by authority of an Order of the Kentucky Pubic	Service Commissio	n, dated Justo	
No. 2001-128.			
		•	
Issued: August 1, 2001		Effective: July	y 16j, 2001
Issued by J. Joseph H	ale, Jr., President		and the second second
J. Jos	sphiltisk.	JR.	

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The plan shall become effective forty-five (45) days after filing, unless otherwise ordered by the Commission. After the plan is effective, ULH&P shall acquire such hedging instruments for the volumes and at the prices specified in its plan, during the time the plan is in effect. If, during the time period covered by the plan, the prices for the hedging instruments are outside the price tolerance limits, the Company shall not be required to acquire such instruments or to otherwise hedge the portion of its gas supply for such instruments the price of which is outside the tolerance limits. In such instance, the Company may at its option file a supplemental hedging plan covering the gas supply for such volumes for which the price of the hedging instruments fell outside the price tolerance range.

BILLING

The gas cost recovery rate to be applied to the customers' bills shall equal the sum of the following components:

DEFINITIONS

For purposes of this tariff:

- (A) "Average Cost" means the cost of gas supplies, including associated transportation and storage charges and propane, which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the three (3) month period, on purchased volumes during the twelve month period ending with the reporting period, divided by the corresponding sales volume. This includes the cost of all gas supplies acquired through hedging instruments, including the cost of the hedging instruments themselves, acquired under a hedging plan approved by the Commission and under the terms and conditions of this tariff.
- (B) "GCA" means the sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e., GCA = EGC + RA + AA + BA.
- (C) "Billing period" means each of the four three-month periods of (1) December, January, and February; (2) March, April, and May; (3) June, July, and August; (4) September; October, and November.
- (D) "Reporting Period" means the three (3) month accounting period that ended approximately fiftyfive days prior to the filing date of the updated gas cost adjustment rates.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 16 2001

PURSUANT TO 807 KAR 5:011. SECTION 9(1) BY: Stephand BUI

SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated July 16, 2001 in Case No. 2001-128.

Issued: August 1, 2001

Issued by J. Joseph Hale, Jr., President

Effective: July 16, 2001

Ky.P.S.C. Gas No. 5

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Joseph Kok, JR.

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Ky.P.S.C. Gas No. 5 Sheet No. 77.07 Canceling and Superseding Sheet No. 77.06 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 4.25 cents per 100 cubic feet. This rate shall be in effect during the months of September 2003 through November 2003 and shall be updated quarterly, concurrent with the Company's GCA filings.

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Effective: August 29, 2003

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 2003 in Case No. 2003-00291.



Issued: August 28, 2003

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The Union Light, Heat and Power Company 107 Brent Spence Square Covington, Kentucky 41011 Ky.P.S.C. Gas No. 5 Sheet No. 77.06 Canceling and Superseding Sheet No. 77.05 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 6.96 cents per 100 cubic feet. This rate shall be in effect during the months of June 2003 through August 2003 and shall be updated quarterly, concurrent with the Company's GCA filings.

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MAY 3 1 2003		

Issued by authority of an Order of the Kentucky Public Service Commission dated 128, 2003 in Case No. 2003-00148.



Issued: May 28, 2003

EXECUTIVE DIRECTOR Effective: May 31, 2003

PURSUANT TO 807 KAR 5:011

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Ky.P.S.C. Gas No. 5 Sheet No. 77.05 Canceling and Superseding Sheet No. 77.04 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

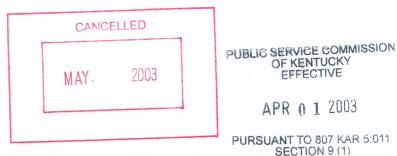
APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 1.06 cents per 100 cubic feet. This rate shall be in effect during the months of March 2003 through May 2003 and shall be updated quarterly, concurrent with the Company's GCA filings.



Issued by authority of an Order of the Kentucky Public Service Commission dated March 27, 2003 in Case No. 2003-00093.



Issued: March 28, 2003

Effective: April 1, 2003

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Ky.P.S.C. Gas No. 5 Sheet No. 77.04 Canceling and Superseding Sheet No. 77.03 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

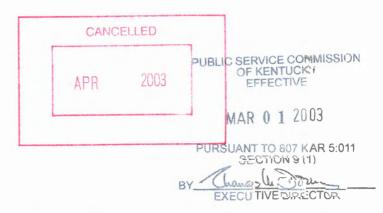
APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 1.06 cents per 100 cubic feet. This rate shall be in effect during the months of March 2003 through May 2003 and shall be updated quarterly, concurrent with the Company's GCA filings.



Issued by authority of an Order of the Kentucky Public Service Commission dated February 28, 2003 in Case No. 2003-00028.



Issued: February 28, 2003

Effective: March 1, 2003

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Ky.P.S.C. Gas No. 5 Sheet No. 77.03 Canceling and Superseding Sheet No. 77.02 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

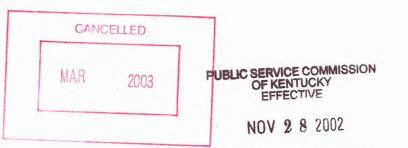
Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be (4.55) cents per 100 cubic feet. This rate shall be in effect during the months of December 2002 through February 2003 and shall be updated quarterly, concurrent with the Company's GCA filings.

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Effective: November 28, 2002

Issued by authority of an Order of the Kentucky Public Service Commission dated November 221/2002 in Case No. 2002-00392.



Issued: November 22, 2002

regory C. Ficki